




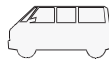



North Dakota		— Natural Gas 1999			
		Million Cu. Feet	Percent of National Total		Million Cu. Feet Percent of National Total
	Net Interstate Movements:	-39,787			Industrial: 17,561 0.20
	Marketed Production:	52,862	0.27		Vehicle Fuel: 4 0.07
	Deliveries to Consumers:				
	Residential:	10,573	0.22		Electric Utilities: 0 0.00
	Commercial:	10,023	0.33		Total: 38,160 0.19

Table 75. Summary Statistics for Natural Gas — North Dakota, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	99	108	104	99	96
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	16,914	16,810	18,186	18,220	15,813
From Oil Wells.....	39,760	38,906	38,107	39,394	39,820
Total.....	56,674	55,716	56,292	57,614	55,633
Repressuring	2,813	2,727	^a 196	0	0
Nonhydrocarbon Gases Removed.....	93	358	161	57	78
Wet After Lease Separation.....	53,768	52,631	55,935	57,556	55,555
Vented and Flared.....	4,300	2,957	3,534	4,371	2,693
Marketed Production	49,468	49,674	52,401	53,185	52,862
Extraction Loss.....	5,327	4,937	5,076	5,481	5,804
Total Dry Production.....	44,141	44,737	47,325	47,704	47,058
Supply (million cubic feet)					
Dry Production.....	44,141	44,737	47,325	47,704	47,058
Receipts at State Borders					
Imports	4,559	6,110	7,672	9,268	3,416
Intransit Receipts	0	0	0	0	0
Interstate Receipts	574,766	598,044	596,337	578,285	808,102
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	57,393	55,867	53,179	54,672	53,185
Balancing Item.....	869	-2,037	-5,464	-13,381	-4,084
Total Supply	681,729	702,720	699,049	676,548	907,678

See footnotes at end of table.

Table 75. Summary Statistics for Natural Gas — North Dakota, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	45,378	49,030	56,143	49,504	56,373
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	636,351	653,690	642,906	627,044	851,305
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	681,729	702,720	699,049	676,548	907,678
Consumption (million cubic feet)					
Lease Fuel	6,800	7,320	4,152	3,838	4,153
Pipeline Fuel	4,665	4,757	4,744	413	9,506
Plant Fuel	4,542	4,283	4,420	4,471	4,553
Delivered to Consumers					
Residential	11,209	12,591	11,370	10,092	10,573
Commercial	11,644	12,150	10,870	10,082	10,023
Industrial	6,505	7,911	20,580	20,606	17,561
Vehicle Fuel	12	15	5	3	4
Electric Utilities	1	3	1	0	0
Total Delivered to Consumers	29,371	32,670	42,826	40,782	38,160
Total Consumption	45,378	49,030	56,143	49,504	56,373
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,224	1,454	1,207	1,631	1,178
Industrial	5,319	5,813	16,783	17,594	14,938
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	95,818	97,761	98,326	101,930	104,051
Commercial	13,399	13,789	14,099	14,422	15,050
Industrial	189	206	216	404	226
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	869	881	771	699	666
Industrial	34,418	38,401	95,276	51,004	77,704
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	2.16	2.14	2.32
Imports	0.97	1.26	1.67	1.71	1.88
Exports	—	—	—	—	—
Pipeline Fuel	1.01	1.70	2.07	1.77	2.12
City Gate	2.58	2.94	3.38	2.81	3.07
Delivered to Consumers					
Residential	4.66	4.54	4.99	5.16	5.32
Commercial	3.90	3.91	4.35	4.37	4.51
Industrial	2.90	3.02	3.05	2.82	2.80
Vehicle Fuel	2.71	1.54	3.92	4.01	4.50
Electric Utilities	3.71	2.93	3.43	—	—

^a Ceased injections.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.